

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

.....
.....
.....
.....

Checked by Chief

Approval Letter

Disapproval Letter

.....
8-30-71
.....

COMPLETION DATA:

Date Well Completed 5-18-72

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BNC Sonic GR..... Lat..... MI-L..... Sonic.....

CELog..... Colog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER **Wildcat**SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1825' FWL, 553' FWL, Sec. 27, T1S, R7W

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2-1/4 miles NE of Tabiona, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)**NA**

16. NO. OF ACRES IN LEASE

64017. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.**NA**

19. PROPOSED DEPTH

14,000' Wasatch

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6882' Ungraded Ground

22. APPROX. DATE WORK WILL START*

September 3, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20" OD	65#	30'	Circulate to surface
18-1/2"	16" OD	65#	400'	Circulate to surface
12-1/4"	9-5/8" OD	40#	7000-8800'	1000' fillup
8-3/4"	7" OD	various	14,000'	Unknown

It is proposed to drill approximately 14,000' to Wasatch. Will test Mesaverde and any other indicated productive.

Blow out equipment will include 2000 psi preventers on the 16" string and 3000 psi preventers on the 9-5/8" string. Preventers will be pressure tested weekly.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

F. L. Morgan

TITLE

Production Superintendent

DATE

August 24, 1971

(This space for Federal or State office use)

PERMIT NO.

43-013-30074

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

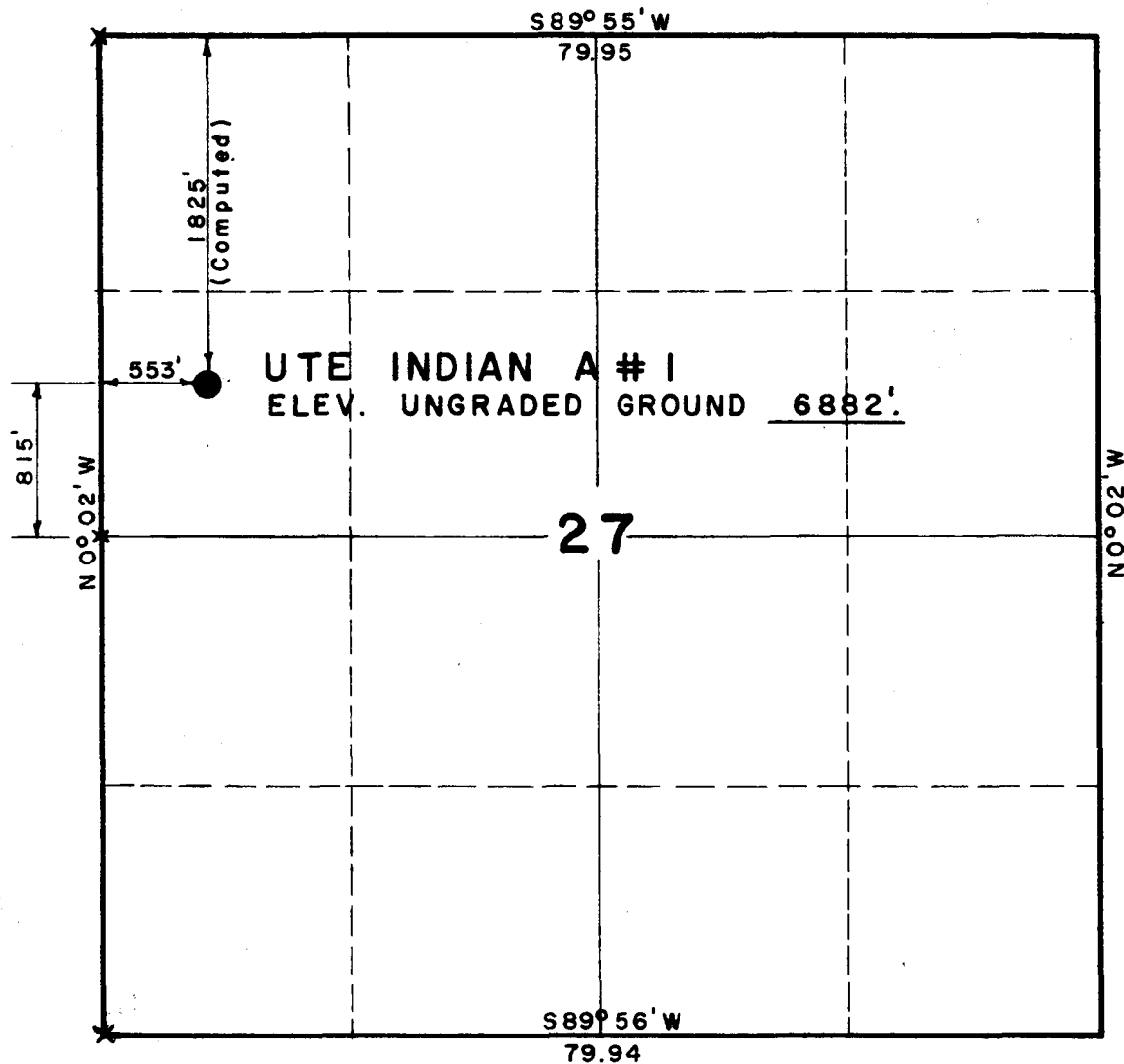
0&2 - USGS w/ 2 plats**2 - Utah 0&2 CC w/ 2 plats****2 - Bvlee. Prod. w/ 3 plats****1 - Denver w/ 1 plat****1 - File w/ 1 plat**

*See Instructions On Reverse Side

TIS, R 7W, U.S.B. & M.

PROJECT
PHILLIPS PETROLEUM

Well location, **UTE INDIAN A # 1**,
located as shown in the SW 1/4 NW 1/4
Section 27, TIS, R 7W, U.S.B. & M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Ray
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = Corners Found & Used. (Stone)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 21 August 1971
PARTY L.C.K., H.M. & D.H.	REFERENCES G.L.O. Plat
WEATHER Hot	FILE Phillips Petro.

August 27, 1971

Phillips Petroleum Company
Box 2920
Casper, Wyoming

Re: Ute Indian "A" #1
Sec. 27, T. 1 S, R. 7 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will become necessary for your company to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the above well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30074.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

September 23, 1971

P. O. Box 2920
Casper, Wyoming 82601

In re: Ute Tribal Indian Lease
14-20-H62-2789 - Ute Indian
"A" Well No. 1 - NW/4 Sec. 27
T1S-R7W, Duchesne County, Utah
TIGHT HOLE DESIGNATION

United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attention: Mr. Gerald R. Daniels
District Engineer

Gentlemen:

Effective immediately, the Ute Indian "A" Well No. 1, presently being drilled by Phillips, is being classified as a "Tight Hole" and as such, it is requested that all reports, logs, well records, etc. that has been or will be furnished to you be treated as "CONFIDENTIAL" information.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Original Signed By:
F. C. MORGAN

F. C. Morgan
Production Superintendent

HFS/pa
cc: Utah Oil & Gas Conservation Commission
Salt Lake City, Utah

CORRECTED REPORT

CONFIDENTIAL - TIGHT HOLE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed L. E. MORGAN

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		FIRST REPORT. Spudded 18-1/2" hole at 1:30 A.M., 9/20/71 (GR to RFB 13.65'). Drilled 18-1/2" hole to 419', set and cemented 16" casing at 419' w/390 sx Class G Cement, 2% CC, 1/4#/sx floccle. Pumped plug to 378' at 7:00 P.M., 9/21/71. Cement circulated approximately 170 sx. WOC 8 hours. Tested casing to 500#. Leaked off 50 to 75# in 20 min and held. Drilled 15" hole 2881'. Drilling ahead as of October 1, 1971.					

NOTE.—There were _____ runs or sales of oil; _____ M. c. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

Form approved,
Budget Bureau No. 42-12356.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER P-31-6748
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971, Ute Indian "A"Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed F. L. M. RyanPhone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	27N	1		FIRST REPORT. Spudded 18-1/2" hole at 1:30 A.M., 9/20/71 (GR to RKB 13.65'). Drilled 18-1/2" hole to 419', set and cemented 16" casing at 419' w/390 sx Class G Cement, 2% CC, 1/4#/sx Flocele. Pumped plug to 378' at 7:00 P.M., 9/21/71. Cement circulated approx. 170 sx. WOC 8 hours. Tested casing to 500#. Leaked off 50 to 75# in 20 min and held. Drilled 15" hole 2881'. Drilling ahead as of October 1, 1971.					

Notes.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL - TIGHT HOLE

ALLOTTEE Tribal
TRIBE Uintah-Ourray
LEASE No. TR 1r-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1971, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed J. C. Brown

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Drilled 15" hole to 3456'. Reached TD 1:15 AM, 10/5/71. Circ and conditioned mud. Ran Dual Induction Lateral Log to 3444'. Strapped out of hole and corrected TD from 3456' to 3445'. Set and cemented 13-3/8" casing at 3437.20' with 600 sx Type G Cement, 20% Diacel D, 10% Salt, 2% CaCl and 1/4#/sx Celloflake followed with 125 sx regular cement, 1#/sx Celloflake. Displaced cement out of casing with 510 barrels mud. Plug down at 7:45 AM, 10/6/71. Lost approximately 80 BM during displacement. Cement did not circulate. Tested casing and pipe rams to 1500#, held OK. Top cement 3389'. Drilled 12-1/4" to 3593 and ran DST No. 1, drilled 12-1/4" hole. Cored 60' and recovered 47-1/2'. Lost 12-1/2', reamed core hole and drilled 12-1/4" hole to 4544' and ran DST No. 2. Drilling 12-1/4" hole at 5783'.					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, and as otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Duchesne *Field* Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1971, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming

Signed F. L. M. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Drilling	12-1/4"	hole at	9272'	as	of December 30, 1971.

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRICE Uintah-Ouray
LEASE NO. TR 14-20-462-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 71, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed F. H. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Drilled 12-1/4"		hole, 7974	-	Drilling ahead.	

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ourray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 1972, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed J. L. M. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Drilled 12-1/4" hole to 10,004', ran logs, set and cemented 9-5/8" casing at 9994' with 300 sx Class G Cement with 20% Diacel D followed with 200 sx Neat Cement with .2% HR4. Pumped plug to 9950' at 6:00 A.M., January 27, 1972. Cement did not circulate. Drilled cement, FC and Shoe and drilling 8-1/2" hole at 10,116' as of January 31, 1972.					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ourray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1972, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Drilled 8-1/2" hole to 12,519'. Core barrel jammed. Recovered 7' and some broken pieces. Drilling 8-1/2" hole at 13,055' on March 31, 1972.					Cut Core No. 2 12,519-12,531.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1972, Ute Indian "A"

Agent's address Box 2020 Company Phillips Petroleum Company
Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Drilling	8-1/2"	hole at	13,894'	on April	30, 1972.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

"Confidential - Tigris" "Tigris"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. P-31-6748
2. NAME OF OPERATOR Phillips Petroleum Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal - Indian 14-20-462-2789
3. ADDRESS OF OPERATOR Box 2920, Casper, Wyoming 82601	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825' FWL, 553' FWL, Sec. 27-T1S-R7W	8. FARM OR LEASE NAME Ute Indian "A"
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6889.65 RKB	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27-T1S-R7W
	12. COUNTY OR PARISH Duchesne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **Suspension of Operations** ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to suspend operations and Temporarily Abandon this well pending further evaluation.

Spotted 422 bbl. 11.0%, 150 Vis. Mud from 14,672 to intermediate casing at 9995'. LDDP, set CIBP at 9710', removed BOP, attach & installed flange on top casinghead. Released rig Midnight 5-21-72. Temporarily Abandoned.

Verbal approval of Temporary Abandonment of this well in the above manner was granted Mr. Frank Lyte for Phillips Petroleum Co. by Mr. Gerald Daniels for USGS May 19, 1972.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

MAY 26 1972

DATE

BY

Paul M. Bunkell

18. I hereby certify that the foregoing is true and correct

SIGNED

P. C. Morgan

(This space for Federal or State office use)

TITLE

Production Superintendent

DATE

May 24, 1972

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

3 - USGS - Salt Lake City, Utah
2 - Utah Oil & Gas Cons. Comm
Salt Lake City
1 - File

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed J. C. Marston

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Drilled 8-1/2" hole at 14,672' on May 18, 1972. COOH and ran SCHL Tool and tagged bottom at 14,660', 5:00 A.M., May 19, 1972. Logging as of 7:00 A.M., June 1, 1972.					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

June 13, 1972

MEMO FOR FILING

Re: Phillips Petroleum Company
Ute Indian "A" #1
Sec. 27, T. 1 S, R. 7 W,
Duchesne County, Utah

On June 1, 1972, the above referred to well site was visited.

Met with Mr. Duane Author, toolpusher for the Manning Drilling Company's rig #21, and he informed me that the rig had drilled to the limits of its capabilities. The Phillips Petroleum Company proposes to bring in a larger rig and continue drilling an additional 2,000 or 3,000'. It should be noted that the company has fenced all the exsisting pits. The present status of the well is "operations suspended". The Manning Drilling Company is in the process of tearing down the rig and preparing to move to an offset location near the recent Gulf Oil Corporation's Chidester Springs discovery.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey



PHILLIPS PETROLEUM COMPANY

P. O. Box 2920
Casper, Wyoming 82601

June 14, 1972

In re: Ute Indian "A" No. 1
SW, NW, Sec. 27-1S-7W
Duchesne County, Utah
API No. 43-013-30074

Mr. Cleon B. Feight, Director
Utah Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight

We are attaching your copies of USGS Form 9-330 Well Completion Report on subject well which has been temporarily abandoned pending further evaluation as outlined in our Form 9-331 dated May 24, 1972. Electric logs are being forwarded via parcel post.

As you know this well is classified as "Tight" and the information considered confidential and this letter is to request that this classification continue on this well until advised to the contrary, or until statutory limitations require it's release, which we understand is seven months from the date this well was abandoned.

Your cooperation in holding the information confidential well be appreciated.

Very truly yours

PHILLIPS PETROLEUM COMPANY

F. C. Morgan
Production Superintendent

HGC
Attach

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Temporarily Abandoned

2. NAME OF OPERATOR

Phillips Petroleum Co.

3. ADDRESS OF OPERATOR

Box 2920, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1825' FNL, 553' FNL, Sec. 27-1S-7W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

API # 43-013-30074

Duchesne

Utah

15. DATE SPUDDED 9-20-71 16. DATE T.D. REACHED 5-18-72 17. DATE COMPL. (Ready to prod.) Temporarily Abandoned 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6889.65 RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 14,672 21. PLUG, BACK T.D., MD & TVD 9710 CIBP 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 14,672 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Temporarily Abandoned - pending further evaluation. (Refer Form 9-331 dated 5-24-72)

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, Sonic G/R, IES, Differential Temp. Log. 27. WAS WELL CORED Yes-

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	419	18-1/2"	390 ex Class G w/ 2% CC, 1/4#/ex Floccle	
13-3/8"	68#	3427	15	600 ex. Class G, 20% Diaseal D, 10% salt	
				2% CaCl & 1/4#/ex Celloflake followed	
				(8-2/2" to TD) w/ 125 ex. reg.	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
9-5/8"	40 & 47#		999#	12-1/4"	300	200	200

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
--------------	--------------	------------	-------------------------	----------	----------	------------	---------------

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
---------------------	-----------------	-------------------------	----------	----------	------------	-------------------------

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

2 - USGS,
2 - Utah O & GCC
1 - Denver, 1 B'ville, 1 - File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
DST No. 1, 3520-3534, 10-11-71. No cushion, surface choke 1", btm choke 3/4", IHP 1789, IFP 205, FFP 288, CIP 1640, 2nd period IFP 304, FFP 749, CIP 1573, Opened tl. 10 mins. 1st flow w/ weak to strong blow in 2 mins, cent'd strong throughout flow, Closed tl. for 30 mins. 1st closed in pr. Reopened tl. for 60 min. 2nd flow w/ a weak to strong blow in 3 1/2 mins. Increasing. Closed tl. for 60 mins. 2nd closed in pressure. Recovered 188' mud cut wtr. & 1488' of water. FHP 1775#, TL. open 2 hrs. 40 mins.			Core No. 1 4176-4236, rec. 47 1/2', lost 12 1/2' Core #2. 12,519-12,531, Core bbl. jammed, recovered 7' & brkm pos.	Parachute Creek Garden Gulch Douglas Creek Ostracod Marker Wasatch	5060 6729 7124 7900 8715
DST No. 2 4418-4490 Green River, 10-20-71. Misrun					

JUN 16 1972

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ourray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1972, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed J. M. [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Ran Schlumberger DIL tool and tagged bottom at 14,660, TD 14,672, 5:00 AM, May 19, 1972. Spotted 4.22 bbl 11.0# mud from 14,672 to Intermediate csg at 9995'. Schlumberger set CIBP at 9710' - Removed BOP - attach and installed flange on top casinghead. Released Rig Midnight 5/21/72. <u>Temporarily Abandoned.</u>					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 72, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Temporarily Abandoned Pending further evaluation as outlined in our Form 9-331, dated May 24, 1972.					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR. 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 72 Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Temporarily Abandoned - Pending further evaluation as outlined in our Form 9-331, dated May 24, 1972.					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute Indian "A" Well No. 1
Operator Phillips Petroleum Co. Address Box 2920, Casper, Wyo. Phone 237-3791
Contractor R. L. Manning Company Address 1700 Broadway, Denver, Phone _____
Colorado
Location SW ¼ NW ¼ Sec. 27 T. 1 S. R. 7 E. Duchesne County, Utah
S W
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>3520</u>	<u>3534</u>	<u>1488'</u>	<u>Fresh</u>
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:
See Log

Remarks:

No Water analysis ran

NOTE:

- (a) Upon diminishing supply forms, please inform this office.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouay
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1972, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed J. L. M. Ryan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Temporarily Abandoned - Pending further evaluation as outlined in our Form 9-331, dated May 24, 1972.					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 1972, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed F. C. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Temporarily Abandoned - Pending further evaluation as outlined in our Form 9-331, dated May 24, 1972.					

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 9, 1972

P. O. Box 2920
Casper, Wyoming 82601

In re: Ute Indian "A"
Lease No. TR 14-20-H62-2789
Unitah-Ourray Tribal -
Section 27-T1S-R7W
Duchesne County, Utah

U. S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Attn: Mr. Gerald R. Daniels
District Engineer

Dear Sir:

The Number 1 well on subject lease, located in the SW/4 NW/4, was drilled and temporarily abandoned for further evaluation as outlined in our Form 9-321, dated May 24, 1972. This is the only well on the lease and we are currently furnishing a USGS Form 9-329A, Lessee's Monthly Report of Operations, each month.

Since there is no activity on this lease and it could be quite a while before this evaluation is made, and since it will be necessary to file a "Notice of Intention" with your office prior to commencing any work on this well, we would like to request permission to discontinue furnishing this on a monthly basis until some activity makes it desirable.

It is felt that perhaps an annual report would serve the needs of your office and we would appreciate being advised if this would be satisfactory with you.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

Original Signed By:
R. C. MORGAN

F. C. Morgan
Production Superintendent

HFS:ldj
cc: Mr. Cleon B. Feight ✓
Utah Division of Oil & Gas Conservation
Salt Lake City, Utah

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1972, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed F. M. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		<u>Temporarily Abandoned</u> - Pending further evaluation as outlined in our Form 9-331, dated May 24, 1972.					
NOTE: THE REPORT ON THIS LEASE WILL BE MADE ON AN ANNUAL BASIS IN THE FUTURE, OR UPON THE OCCURRENCE OF SOME ACTIVITY ON THIS LEASE, WHICHEVER OCCURS FIRST. THIS IS PER AUTHORITY OF J. F. SIMS, ACTING DISTRICT ENGINEER FOR U.S.G.S., LETTER OF NOVEMBER 14, 1972 REPLYING TO OUR LETTER REQUEST OF NOVEMBER 9, 1972 FOR PERMISSION TO REPORT ANNUALLY. NEXT REPORT WILL BE FURNISHED IN NOVEMBER, 1973.										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

~~CONFIDENTIAL - FISCAL HOLE~~

ALLOTTEE Tribal
TRIBE Uintah-Caray
LEASE NO. TP 14-20-H62-2739

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1974, Ute Indian "A"

Agent's address Box 2020 Company Phillips Petroleum Company

Casper, Wyoming Signed J. C. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND W. OR N.	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4 Sec. 27	1S	7N	1							<p><u>Temporarily Abandoned</u> - Pending further evaluation as outlined in our Form 9-331, dated May 24, 1972. The well is currently being evaluated for possibility of deepening to the Morrison to evaluate the Mesa Verde and Dakota.</p> <p>NOTE: THE REPORT ON THIS LEASE WILL BE MADE ON AN ANNUAL BASIS IN THE FUTURE, OR UPON THE OCCURRENCE OF SOME ACTIVITY ON THIS LEASE, WHICHEVER OCCURS FIRST. THIS IS PER AUTHORITY OF J. F. SIMS, ACTING DISTRICT ENGINEER FOR U.S.G.S., LETTER OF NOVEMBER 14, 1972 REPLYING TO OUR LETTER REQUEST OF NOVEMBER 9, 1972 FOR PERMISSION TO REPORT ANNUALLY.</p> <p>NEXT REPORT WILL BE FURNISHED IN NOVEMBER, 1975.</p>

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1975, Ute Indian "A"

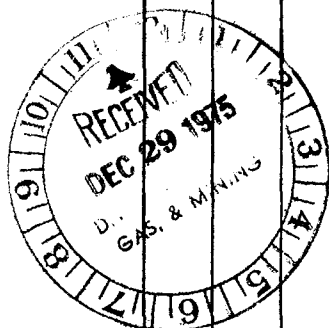
Agent's address Box 2920 Company Phillips Petroleum Company

Casper, Wyoming

Signed JPM organ

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Temporarily Abandoned - Management & U.S.G.S. approval has been received to salvage casing and plug and abandon. Now preparing cost estimate and Intention to Plug.					
					NOTE: THE NEXT REPORT WILL BE FURNISHED UPON ABANDONMENT, EXPECTED TO BE 30-60 DAYS.					



NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

5

Kathy
FOR FILING

K

cc: U. S. GEOLOGICAL SURVEY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. P-31-6748	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal - Indian 14-20-462-2789	
3. ADDRESS OF OPERATOR Box 2920, Casper, WY 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825' FNL, 553' FWL		8. FARM OR LEASE NAME Ute Indian "A"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6889.65 KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T1S-R7W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was temporarily abandoned by Form 9-331, approved on June 2, 1972. Permission to permanently abandon was granted verbally to Mr. Frank Lyte for Phillips Petroleum Company on December 15 by Ed Gynn, U.S.G.S., and Pat Driscoll, Utah O&GC, in the following manner:

1. Spot 50 sx plug (110') above bridge plug at 9710
2. Recover 9-5/8" casing set at 9994, estimate 7500' recoverable
3. Spot 100 sx plug 50' into & 100' above 9-5/8" casing stub
4. Spot 120 sx plug from 5100-5000 in 12-1/4" hole
5. Spot 400 sx plug from 3630-3330 in & below 13-3/8" casing at 3437
6. Recover 13-3/8" casing, estimate 1500' recoverable
7. Spot 100 sx plug 25' into & 75' above 13-3/8" casing stub
8. Spot 100 sx plug from 425' to 350' in & below 16" casing at 419
9. Cut-off 16" casing at least 3' below ground, place 15' cement and dry-hole marker in casing and 6" cement in cellar floor

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Dec. 29, 1975BY: Patricia H. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED JLM MorganTITLE Area SuperintendentDATE 12/23/75

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3-USGS - SLC, Utah

2-Utah O&GC - SLC, Utah

1-Bville NRG

1-Denver NRG

1-File

*See Instructions on Reverse Side

CONFIDENTIAL - TIGHT HOLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

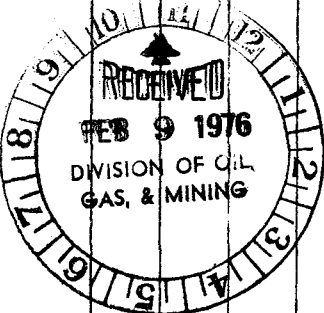
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976, Ute Indian "A"

Agent's address ----- Box 2920 ----- Company Phillips Petroleum Company
----- Casper, Wyoming ----- Signed J. M. -----

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Dry Hole Marker Installed. 1/24/76. See Attached for Details.					Well Plugged and Abandoned
<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;">  </div> <div style="text-align: center;"> <u>FINAL REPORT</u> </div> </div>										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

1 - Denver E&E
1 - A. L. Michaelis
1 - File

DAILY REPORT DETAILED

LEASE Ute Indian - A

WELL NO. 1

SHEET NO. 1

DATE
NATURE OF WORK PERFORMED

TOTAL
DEPTH

1975
26-28
UTE INDIAN-A NO. 1 PTD 9710. /INITIAL REPORT/ REFER TO FORM 911, DATED MAY 22, 1972 TO TEMPORARILY ABANDON THIS WELL LOCATED 553 FT FWL AND 1825 FT FHL, SEC. 27-TIS-R7W, DUCHESNE CO., UTAH. MANAGEMENT APPROVAL HAS BEEN RECEIVED TO PERMANENTLY PLUG AND ABANDON. USGS VERBALLY ACCEPTS BRIDGE PLUG AT 9710 FT AS PERMANENT ABANDONMENT OF LOWER PORTION OF HOLT WELL COMPLETED AS A DRY HOLE. TEMPORARILY DROP FROM REPORT PENDING AVAILABILITY OF CASING PULLING EQUIPMENT..

1976
10-12
UTE INDIAN-A NO. 1 PTD 9710. DREW TO SPOT 50 FT CNT ON TOP OF BR AT 9710 FT. NO FROM TEMP DROPPED ON 12/23/75. 1/5/76 - MI DADDY WS UNIT. 1/5/76. STARTED TO RU. RAISED BY CT SECTION OF DERRICK HYDRAULIC LAMP.. FAILED. 1/7/76 - NO REPAIR PARTS. MI DADDY AND CIRC TANK AND HOOKED UP. 1/8 AND 1/9/76 - NO REPAIR PARTS FOR WS UNIT. 1/10/76 - REPAIRED UNIT. RU AND RAN 121 JTS 3-1/2" TSG. CIRC OVERNIGHT. 1/11/76 - FIN GIH W/3-1/2" TSG TO 8702 FT. CIRC TO COND MID OVERNIGHT..

3
UTE INDIAN-A NO. 1 PTD 9710. COOH W/TSG. RYERD AND SPOTTED 50 SX CLASS "G" CNT W/3 REPAIRS BR-4 FROM 9710-9575 FT. CNT IN PLACE AT 10:10 AM. 1/12/76. WLD 7 STANDS REVERSE CIRC TO CLEAR TSG. COOH LD 140 JTS. SDON. WTR BEING RETROGRAD UNDER AIR 1-9706..

14
UTE INDIAN-A NO. 1 PTD 9710. DREW TO REPAIR LINE FROM POINT OF 9-5/8" CSG. FIN COOH 1/7/76. NO WS UNIT 1/13/76. MOVED CWT. START ON CSG JACKS. SDON..

15
UTE INDIAN-A NO. 1 PTD 9710. DREW TO SHOOT OFF 9-5/8". FIN ON CSG JACKS. REMOVED INTERMEDIATE SPCL. - FLOWED ON 9-5/8" HOLL. W. WLD RDR, COOH LR TO REMOVE SLIPS. EST. 5600 FT FREE FROM STRUTTER. MOVED WIDE FREE TO 6200 FT CALD. FROM STRUTTER..

16
UTE INDIAN-A NO. 1 PTD 9710. DREW TO PULL CSG. WORKED FIVE 2 HRS. MCCOLLOUGH PAN FREE POINT FROM 6500-6000 FT. PULL FREE AT 6000 FT. WTH W/8-3/8" JET CUTTER, UNABLE TO GET BELOW 5880 FT. CUT CSG AT 5880 FT. CIRC WTR AND GAS OUT ON ARKULUS UNIT. BALANCED. SDON..

17-19
UTE INDIAN-A NO. 1 PTD 9710. CORT. PULLING AND LD CSG. 1/17/76 - CIRC HOLE UNTIL BALANCED. NO FIVE, 400,000 LB. FIVE CASE FREE. COOH W/17 JTS CSG. SDON. 1/18/76 - WLD AND LD 28 JTS CSG. SDON. 1/19/76 - WLD AND LD 47 JTS CSG. SDON..

20
UTE INDIAN-A NO. 1 PTD 9710. COOH W/9-5/8" CSG. WLD AND LD 55 JTS CSG. TOTAL WLD OOH 107 JTS..

21
UTE INDIAN-A NO. 1 PTD 9710. WTR W/1/2 TO SPOT CNT BLOBS. FIN PULLING AND LD 9-5/8" CSG. TOTAL 107 JTS AND 2 TINES LD. NO CSG JACKS. RU WS UNIT AND START GIH. SDON..

22
UTE INDIAN-A NO. 1 PTD 9710. COOH W/TSG. FIN GIH W/3-1/2" TSG. HOWCO MIXED AND SPOTTED CNT BLOBS AS FOLLOWS - NO. 1 - 100 SX CLASS "G" CNT FROM 5930-5780 FT. NO. 2 - 120 SX CLASS "G" CNT FROM 5100-5000 FT. NO. 3 - 400 SX CLASS "G" CNT FROM 3630-3430 FT. CNT IN PLACE AT 2:05 AM. 1/21/76 STARTED COOH AND LAYING 3-1/2" TSG. SDON..

23
UTE INDIAN-A NO. 1 PTD 9710. DREW TO WELD ON 13-3/8" LIST JOINT. FIN COOH W/3-1/2" TSG. NO WS UNIT. START RIGGING UP CSG JACK. ATTEMPTED TO PULL 13-3/8" CSG. SDON..

POOR COPY

DAILY REPORT DETAILED

LEASE Ute Indian - A

WELL NO. 1

SHEET NO. 2

DATE 1/24/76 TOTAL DEPTH 9710
NATURE OF WORK PERFORMED

1976
Jan.
24-26
UTW INDIAN-A NO. 1 RIG 9710. 1/24/76 - FIN PD CSG JACKS. WELDED ON PULL JT. WLD ON 13-3/8" CSG. FREE POINT INDICATED AT 900 FT. NOT ECONOMICAL TO SALVAGE. SOON. 1/25/76 - RIG PD CSG JACKS. CMT 15 FT PLUG AT SURFACE 5/15 SX TYPE "A" CMT IN 13-3/8" CSG. INSTALLED DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 1/25/76. WILL FURNISH FINAL REPORT SUMMARY TOMORROW..

27
UTW INDIAN-A NO. 1 RIG AND A FT AND PD MARKED IS UNIT 1/6/76. RIGED AND SPOTTED SO SX CLASS "A" CMT 57.3 PERCENT RE-A FROM 9710-9575 FT. CMT IS PLACE AT 10:10 AM, 1/12/76. RELEASED WS UNIT 1/13/76. PD CSG JACKS. DETERMINED FREE POINT AT 6000 FT. FIN 1/8-1/2" JET CUTTER, UNABLE TO GET BELOW 5890 FT. LOST CSG AT 5890 FT. RECOVERED TOTAL OF 5923 FT OF 9-5/8" CSG. PD CSG JACKS. PD WS UNIT 1/20/76. FIN 5/3-1/2" TBG TO SET PLUGS. HUNG MILD AND SPOTTED CMT PLUGS AS FOLLOWS - 100 SX CLASS "A" FROM 5920-5780 FT, 126 SX CLASS "B" FROM 5100-5000 FT, 400 SX CLASS "C" FROM 3630-3330 FT. CMT IS PLACE AT 2:05 AM, 1/21/76. COOH 5/3-1/2" TBG. PD WS UNIT 1/21/76. ATTEMPTED TO WELD 13-3/8" CSG. FREE POINT INDICATED AT 900 FT, NOT ECONOMICAL TO SALVAGE. CEMENT IS FT PLUG AT SURFACE 5/15 SX TYPE "A" CMT IN 13-3/8" CSG. INSTALLED DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 1/22/76. LOCATED - 553 FT FWL AND 1325 FT FWL, SEC. 97-T13-R70, TACHEMES CO., UTAH. /FINAL REPORT/..

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL - TIGHT HOLE

ALLOTTEE Tribal
TRIBE Uintah-Ouray
LEASE NO. TR 14-20-H62-2789

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976, Ute Indian "A"

Agent's address Box 2920 Company Phillips Petroleum Company
Casper, Wyoming Signed F. M. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW Sec. 27	1S	7W	1		Dry Hole Marker Installed. 1/24/76. See Attached for Details.					
<div data-bbox="151 810 475 1140" data-label="Image"> </div> <div data-bbox="821 957 1023 989" data-label="Text"> <p>FINAL REPORT</p> </div>										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

POOR COPY

1 - B'ville
1 - Denver E&P
1 - A. L. Michaelis
1 - File

DAILY REPORT DETAILED

LEASE Ute Indian - A

WELL NO. 1

SHEET NO. 1

DATE TOTAL
NATURE OF WORK DEPTH
PERFORMED

1975
Dec. 23 UTE INDIAN-A NO. 1 PTD 9710. /INITIAL REPORT/ REFER TO FORM 911, DATED MAY 22, 1972 TO TEMPORARILY ABANDON THIS WELL LOCATED 553 FT FWL AND 1825 FT FNL, SEC. 27-TIS-R7W, DUCHESNE CO., UTAH. MANAGEMENT APPROVAL HAS BEEN RECEIVED TO PERMANENTLY PLUG AND ABANDON. USGS VERBALLY ACCEPTS BRIDGE PLUG AT 9710 FT AS PERMANENT ABANDONMENT OF LOWER PORTION OF HOLE WELL COMPLETED AS A DRY HOLE. TEMPORARILY DROP FROM REPORT PENDING AVAILABILITY OF CASING PULLING EQUIPMENT..

1976
Jan. 10-12 UTE INDIAN-A NO. 1 PTD 9710. PREP TO SPOT 50 SX CMT ON TOP OF RP AT 9710 FT. PU FROM TEMP DROPPED ON 12/23/75. 1/6/76 - MI BADDUX WS UNIT 1/6/76. STARTED TO PU. RAISED FIRST SECTION OF DERRICK HYDRAULIC PUMP.. FAILED. 1/7/76 - WO REPAIR PARTS. MI PUMP AND CIRC TANK AND HOOKED UP. 1/8 AND 1/9/76 - WO REPAIR PARTS FOR WS UNIT. 1/10/76 - REPAIRED UNIT. PU AND RAN 121 JTS 3-1/2" TBG. CIRC OVERNIGHT. 1/11/76 - FIN GIH W/3-1/2" TBG TO 9702 FT. CIRC TO COND NED OVERNIGHT..

3 UTE INDIAN-A NO. 1 PTD 9710. COOH W/TBG. MIXED AND SPOTTED 50 SX CLASS "G" CMT W/.3 PERCENT HE-4 FROM 9710-9575 FT. CMT IN PLACE AT 10:10 AM, 1/12/76. PLD 7 STANDS REVERSE CIRC TO CLEAR TBG. COOH LD 140 JTS. SDON. WORK BEING PERFORMED UNDER AFF 1-9796..

14 UTE INDIAN-A NO. 1 PTD 9710. PREP TO DETERMINE FREE POINT OF 9-5/8" CSG. FIN COOH W/TBG. RD WS UNIT 1/13/76. SCUFED OFF. START PU CSG JACKS. SDON..

15 UTE INDIAN-A NO. 1 PTD 9710. PREP TO SHOOT OFF 9-5/8". FIN RD CSG JACKS. REMOVED INTERMEDIATE SPOOL. WELDED ON 9-5/8" PULL JT. PLD 520,000 LB TO REMOVE SLIPS. EST. 5600 FT FREE FROM STRETCH. WORKED PIPE FREE TO 6200 FT CALC. FROM STRETCH..

16 UTE INDIAN-A NO. 1 PTD 9710. PREP TO PULL CSG. WORKED PIPE 2 HRS. MCCULLOUGH PAN FREE POINT FROM 6500-6000 FT. PIPE FREE AT 6000 FT. W/ W/8-3/8" JET CUTTER, UNABLE TO GET BELOW 5880 FT. CUT CSG AT 5880 FT. CIRC WTR AND GAS OUT OF ANNULUS UNTIL BALANCED. SION..

17-19 UTE INDIAN-A NO. 1 PTD 9710. CONT. PULLING AND LD CSG. 1/17/76 - CIRC HOLE UNTIL BALANCED. PU PIPE, 420,000 LB. PIPE CAME FREE. COOH W/18 JTS CSG. SDON. 1/18/76 - PLD AND LD 28 JTS CSG. SDON. 1/19/76 - PLD AND LD 47 JTS CSG. SDON..

20 UTE INDIAN-A NO. 1 PTD 9710. COOH W/9-5/8" CSG. PLD AND LD 55 JTS CSG. TOTAL PLD COH 147 JTS..

21 UTE INDIAN-A NO. 1 PTD 9710. RIH W/TBG TO SPOT CMT PLUGS. FIN PULLING AND LD 9-5/8" CSG, TOTAL 147 JTS AND 2 PIECES LD. RD CSG JACKS. RU WS UNIT AND START GIH. SDON..

22 UTE INDIAN-A NO. 1 PTD 9710. COOH W/TBG. FIN GIH W/3-1/2" TBG. HOWCO MIXED AND SPOTTED CMT PLUGS AS FOLLOWS - NO. 1 - 100 SX CLASS "G" CMT FROM 5930-5780 FT. NO. 2 - 120 SX CLASS "G" CMT FROM 5100-5000 FT. NO. 3 400 SX CLASS "G" CMT FROM 3630-3330 FT. CMT IN PLACE AT 2:05 AM, 1/21/76 STARTED COOH AND LAYING 3-1/2" TBG. SDON..

23 UTE INDIAN-A NO. 1 PTD 9710. PREP TO WELD ON 13-3/8" LIFT JOINT. FIN COOH W/3-1/2" TBG. RD WS UNIT. START PIGGING UP CSG JACK. ATTEMPTED TO PULL 13-3/8" CSG. SDON..

POOR COPY

DAILY REPORT DETAILED

LEASE Ute Indian - AWELL NO. 1SHEET NO. 2

DATE 1976
 TOTAL DEPTH
 NATURE OF WORK PERFORMED

1976
 Jan.
 24-26

UTE INDIAN-A NO. 1 PTD 9710. 1/24/76 - FIN PD CSG JACKS. WELDED ON PULL JT. PLD ON 13-3/8" CSG. FREE POINT INDICATED AT 900 FT. NOT ECONOMIC TO SALVAGE. SDON. 1/25/76 - RIG DN CSG JACKS. CMT 15 FT PLUG AT SURFACE W/15 SX TYPE "A" CMT IN 13-3/8" CSG. INSTALLED DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 1/24/76. WILL FURNISH FINAL REPORT SUMMARY TOMORROW..

27

UTE INDIAN-A NO. 1 P AND A MI AND PD MADDUX WS UNIT 1/6/76. MIXED AND SPOTTED 50 SX CLASS "G" CMT W/.3 PERCENT HR-4 FROM 9710-9575 FT. CMT IN PLACE AT 10:10 AM, 1/12/76. RELEASED WS UNIT 1/13/76. PD CSG JACKS. DETERMINED FREE POINT AT 6000 FT. W/8-3/8" JET CUTTER, UNABLE TO GET BELOW 5880 FT. CUT CSG AT 5880 FT. RECOVERED TOTAL OF 5923 FT OF 9-5/8" CSG. PD CSG JACKS. PD WS UNIT 1/20/76. W/3-1/2" TBG TO SET PLUGS. HOWCO MIXED AND SPOTTED CMT PLUGS AS FOLLOWS - 100 SX CLASS "G" FROM 5930-5780 FT, 120 SX CLASS "G" FROM 5100-5000 FT, 400 SX CLASS "G" FROM 3630-3330 FT. CMT IN PLACE AT 2:05 AM, 1/21/76. COOH W/3-1/2" TBG. PD WS UNIT 1/21/76. ATTEMPTED TO PULL 13-3/8" CSG. FREE POINT INDICATED AT 900 FT, NOT ECONOMIC TO SALVAGE. CEMENT 15 FT PLUG AT SURFACE W/15 SX TYPE "A" CMT IN 13-3/8" CSG. INSTALLED DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 1/24/76. LOCATED - 553 FT FWL AND 1825 FT FNL, SEC. 27-T1S-R7W, LUCHESE CO., UTAH. /FINAL REPORT/..

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P&A		5. LEASE DESIGNATION AND SERIAL NO. P-31-6748	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian - Indian 14-20-462-2789	
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 553' FWL and 1825' FWL (SW NW)		8. FARM OR LEASE NAME Ute Indian - A	
14. PERMIT NO. API #43-013-30074		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6889.65 RKB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T1S-R7W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 50 sx Class G w/.3% HB-4 from 9710-9575'. Cut 9-5/8" csg at 5880'. Pulled and recovered 147 jts (5923') of 9-5/8" csg.

Well plugged as follows: 100 sx Class G 5930-5780, 120 sx Class G 5100-5000 and 400 sx Class G 3630-3330. Ran free point, indicated 13-3/8" free at 900', not economical to salvage. Cemented 15' plug at surface w/15 sx Type A in 13-3/8" csg w/dry hole marker in place. Foured 6" cement base in cellar around wellhead. Well plugged and abandoned 1/24/76.

(USGS verbally accepted CERP at 9710' as permanent abandonment of lower portion of hole. Refer to Form 9-331 dated 5/24/72.)

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED

F. C. Morgan**F. C. Morgan**

TITLE

Area Superintendent

DATE

2/11/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3-USGS, Salt Lake City UT
2-Utah O&GCC, Salt Lake City UT
1-Sville E&P
1-Denver E&P
1-File

*See Instructions on Reverse Side

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:							
NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/> Other PLA		
2. NAME OF OPERATOR Phillips Petroleum Company							
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, Wyoming 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 553' FWL and 1825' FWL (SW NW) At top prod. interval reported below At total depth							
14. PERMIT NO. API #43-013-30074			DATE ISSUED 8/27/71				
15. DATE SPUDDED 9/20/71		16. DATE T.D. REACHED 5/18/72		17. DATE COMPL. (Ready to prod.) PLA 1/24/76			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6889.65' RKB		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 14,672'		21. PLUG, BACK T.D., MD & TVD 9710' CIBP		22. IF MULTIPLE COMPL., HOW MANY* →			
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (Report of Temporary Abandonment previously filed - please refer PLA to Form 9-330 dated 6/14/72.)		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN (Refer Form 9-330 dated 6/14/72.)				27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16"	75#	419'	18-1/2"	(REFER FORM 9-330 DATED 6/14/72)	None		
13-3/8"	68#	3427'	15"		None		
9-5/8"	40# & 47#	9994'	8-1/2 to TD, 12-1/4"		5923'		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				9710-9575'		50 gal Class G w/.3% NR-4	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) PLA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED T. C. MURPHY		TITLE Area Superintendent			DATE 2/11/76		

***(See Instructions and Spaces for Additional Data on Reverse Side)**

1-BOGE, Salt Lake City UT
1-Buch, OAC, Salt Lake City UT
1-Boyle RHP
1-Denver E&P
1-File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			(Please refer to Form 9-330 dated 6/14/72)				